



Afentra 

AFRICAN ENERGY TRANSITION

Sonangol Completion Update

8 December 2023

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Sonangol Deal Completion

Sonangol completion

- Completed acquisition from Sonangol of interests in Block 3/05 (14%) and Block 23 (40%) on 7 Dec 2023
- Net completion payment of \$21.1m with inherited crude oil stock valued at \$11.9m¹
- Net upfront consideration fully funded from debt facilities, with deposit of \$5.6m returned to balance sheet
- The Company expects to sell its next cargo of crude oil in Q1 2024

Azule acquisition ongoing

- Government approval process for the Azule transaction is ongoing and will be followed by the Novation process
- Completion now expected later in 1Q 2024

Block 3/05

- License extended until 2040 with enhanced fiscal terms signed and now effective
- Production has continued to improve, November gross production averaged 20,560 bopd

Block 3/05A

- CSI interest distribution to partners complete, Afentra equity 5.33% increasing to 21.33% post Azule deal
- Gaz 101 well production remains at ~1,300 bopd providing revenue and valuable development information

Post-deal interests

Block 3/05	Sonangol completion	Azule completion
Sonangol	36%	36%
Afentra	18%	30%
Azule	12%	-
Somuil	10%	10%
M&P	20%	20%
Naftagas	4%	4%

Block 3/05A	Sonangol completion	Azule completion
Sonangol	33.33%	33.33%
M&P	26.67%	26.67%
Azule	16.00%	-
Somuil	13.33%	13.33%
Afentra	5.33%	21.33%
Naftagas	5.33%	5.33%

¹ Afentra share of stock-in-tank at 30 Nov 2023 (158,691 bbls), valued at \$75/bbl on a pre-tax basis

Financing Sonangol Deal Completion

Significant offset to completion costs with earned cash flow & stock at completion

Sonangol Transaction

Block 3/05 (14%), Block 23 (40%) – effective date 20 April 2022

Completion Date – 7 December 2023	\$ million
Upfront consideration	56.5 ¹
Asset cashflow contribution	(35.4) ²
Net completion payment to Sonangol	21.1
Stock entitlement at completion 158,691 bbls	~11.9³
Afentra forecast net debt at YE '23 (pro forma)	\$ million
Total cash resources at YE '23	12.9
Total debt at YE '23	33.6
Forecast net debt at YE '23	20.7
Stock entitlement at YE '23 (~300,000 bbls)	~22.5⁴

¹ Includes \$0.5m upfront consideration for Block 23

² Asset cashflow generation from effective date to completion, comprising crude oil sales less cash calls paid

³ Stock-in-tank inherited from Sonangol as of 30 November 2023, valued at \$75/bbl on a pre-tax basis

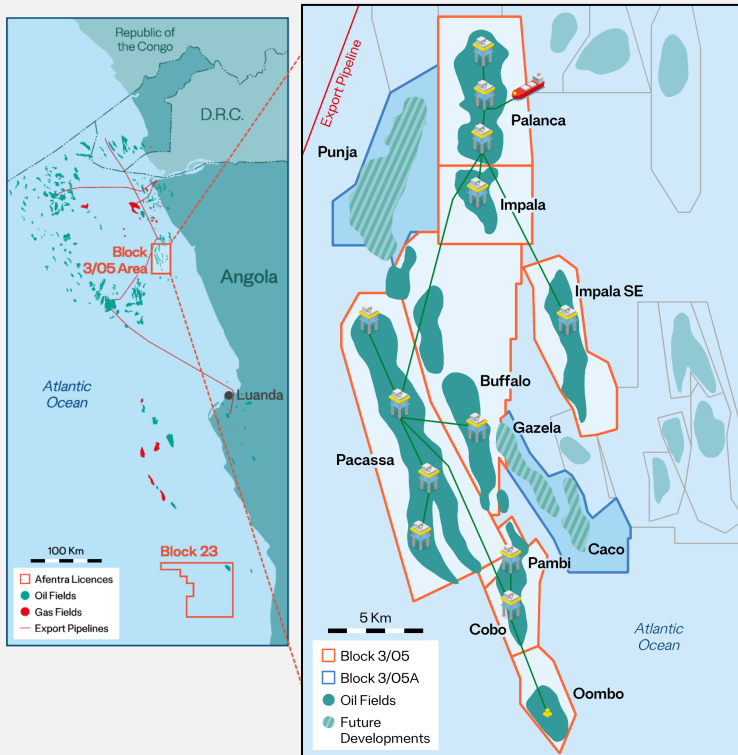
Transaction status & funding

- **Transaction completion**
 - Government approval received in November 2023
 - Completion documentation finalised on 7 December 2023
- **Net completion payment of \$21.1m fully funded from RBL facility**
 - Total RBL drawings of \$33.6m, post INA and Sonangol deal completion.
 - Working capital facility drawn was fully repaid following the receipt of proceeds from August 2023 lifting
- **Further contingent payments**
 - Up to \$35m over 10 years, paid as \$3.5m per annum, subject to oil price and production hurdles⁵

⁴ Afentra YE 2023 pro-forma forecast stock-in-tank, valued at \$75/bbl on a pre-tax basis

⁵ Brent price threshold of \$65/bbl and requires minimum gross annual production of 15 kbopd

Operational Update: Blocks 3/05 and 3/05A



Block 3/05 (Congo basin) – 30%¹

- **Production YTD from Block 3/05 averaged ~19,000 bbl/d**
 - Rates increased as Light Well intervention delivers gains and restoration works on power generation and water injection distribution network ongoing.
 - November 2023 production averaged ~20,560 bbl/d
 - Updated CPR completed with gross 1P/2P/3P reserves of 73/110/147 mmbbls (gross) at 30.6.23 effective date. 2C gross resources of 44 mmbbls.
- **Key 2023/2024 activities:**
 - Water injection rates averaged ~33,000 bwpd YTD, further increases expected in 2024 through continued investment and focus.
 - Second phase of Light Well Interventions underway; further 30 interventions over next 18 months
 - Studies underway on potential for ESP installation and selection of infill wells
 - Ongoing investment in infrastructure to enhance reliability and uptime
 - Gas management workstream underway to examine potential to reduce emissions profile

Block 3/05A (Congo basin) – 21.33%^{1,2}

- Gaz 101 well production remains at ~1,300 bopd, enabling framing of potential development options
- Infill wells being planned for 2026 campaign; Phased Punja development under review

¹ Upon completion of the Azule transaction, Afentra's working interest in Block 3/05 & 3/05A increases from 18% to 30% and 5.33% to 21.33% respectively.

² Caco-Gazela & Punja resources not included in 2023 CPR

Transformational Production Acquisitions

- Completion of Sonangol Transaction is a transformative event for Afentra
- Completion statement highlights asset cash flow profile and value accretive nature of transaction
- Projected YE net debt and cash flow outlook ensures strong liquidity for future value enhancing M&A
- Positive asset performance reflects potential for asset optimisation and realisation of value upside
- Sonangol completion supports confidence in completion of Azure transaction later in Q1 2024

Block 3/05 & 3/05A	Post-Sonangol completion	Post-Azure completion
Net Working interest (WI)	Block 3/05 (18%) Block 3/05A (5.33%)	Block 3/05 (30%) Block 3/05A (21.33%)
Net WI production (bopd) ¹	3,800	6,450
Net 2P ² (mmbo)	19.7	32.9
Net 2C (mmbo)	9.6	20.1
Net 2P NPV10 \$M ²	140.5	254.9

¹ Production based on Block 3/05 & 3/05A combined November 2023 average

² Source: CPR Addendum contained in the Supplementary Admission Document dated 8th December 2023



Sustainable change

**Uniquely positioned to capitalise on
the African Energy Transition**

1.

Significant hydrocarbon resource base in Africa with material M&A pipeline

2.

Gap in market for credible operators to facilitate safe and responsible transition

3.

Proven team with significant experience of working in Africa

4.

Committed to responsible stewardship and positive stakeholder outcomes

5.

African Energy Transition provides compelling investment opportunity